

Schedule of Rates

<u>ب</u> لم			Per Month			Den 100/h					
						Per kWh					
		Member		Distribution	Distribution	Regional	System	Со-ор	Effective		
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing		
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate		
Resid	lential - Single Phase										
В	Up to 400 Amps	\$29.32			\$0.04031	\$0.02706	\$0.00678	\$0.06615	\$0.14030		
	Typical Bill (500 kWh)		29%	20%	14%	3%	33%		\$ 99.47		
		Merr	ber Service	e Delivery	Acces	s SBC	Power				
LB	Greater than 400 Amps	\$43.98			\$0.04503	\$0.02706	\$0.00678	\$0.06615	\$0.14502		
Optior	nal Services								1		
EVF	Electric Vehicle - Off Peak		\$3.10		\$0.03701	-\$0.00049	\$0.00678	\$0.03687	\$0.08017		
EVN	Electric Vehicle - On Peak				\$0.05943	\$0.04384	\$0.00678	\$0.09076	\$0.20081		
TDF	Time of Day - Off Peak	\$29.32			\$0.03701	-\$0.00049	\$0.00678	\$0.03687	\$0.08017		
TDN	Time of Day - On Peak				\$0.05943	\$0.04384	\$0.00678	\$0.09076	\$0.20081		
Net M	etering										
N01A	Up to 400 Amps - Delivered	\$29.32			\$0.04031	\$0.02706	\$0.00678	\$0.06615	\$0.14030		
N02A	Up to 400 Amps - Exported				-\$0.02482	-\$0.00773	-\$0.00678	-\$0.05571	-\$0.09504		
N13	Greater than 400 Amps - Delivered	\$43.98			\$0.04503	\$0.02706	\$0.00678	\$0.06615	\$0.14502		
N14	Greater than 400 Amps - Exported				-\$0.00995	-\$0.00773	-\$0.00678	-\$0.05571	-\$0.08017		
Legacy	/ Services										
BL	Second Meter Heating/Water Heating				\$0.04031	\$0.02706	\$0.00678	\$0.06615	\$0.14030		
BW	Metered Water Heating		\$8.80		\$0.04143	\$0.02706	\$0.00678	\$0.06615	\$0.14142		

Residential - Three Phase									
B3	Demand < 50 kW	\$58.64			\$0.05906	\$0.02706	\$0.00678	\$0.06615	\$0.15905
LB3	Demand >= 50 kW and < 150 kW	\$351.85		>40 kW : \$8.80	\$0.03297	\$0.02706	\$0.00678	\$0.06583	\$0.13264
Net M	etering								
N19	Demand < 50 kW - Delivered	\$58.64			\$0.05906	\$0.02706	\$0.00678	\$0.06615	\$0.15905
N20	Demand < 50 kW - Exported				-\$0.01298	-\$0.00773	-\$0.00678	-\$0.05571	-\$0.08320



Schedule of Rates

Effective March 1, 2020

		Per Month			Per kWh				
		Member		Distribution	Distribution	Regional	System	Со-ор	Effective
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate
Non-	Residential - Single Phase								
B2	Up to 400 Amps	\$29.32			\$0.04031	\$0.02706	\$0.00678	\$0.06615	\$0.14030
LB2	Greater than 400 Amps	\$43.98			\$0.04503	\$0.02706	\$0.00678	\$0.06615	\$0.14502
Optior	nal Services								
TDF2	Time of Day - Off Peak	\$29.32			\$0.03701	-\$0.00049	\$0.00678	\$0.03687	\$0.08017
TDN2	Time of Day - On Peak				\$0.05943	\$0.04384	\$0.00678	\$0.09076	\$0.20081
Net M	etering	-	-						
N03A	Up to 400 Amps - Delivered	\$29.32			\$0.04031	\$0.02706	\$0.00678	\$0.06615	\$0.14030
N04A	Up to 400 Amps - Exported				-\$0.02482	-\$0.00773	-\$0.00678	-\$0.05571	-\$0.09504
N15	Greater than 400 Amps - Delivered	\$43.98			\$0.04503	\$0.02706	\$0.00678	\$0.06615	\$0.14502
N16	Greater than 400 Amps - Exported				-\$0.00995	-\$0.00773	-\$0.00678	-\$0.05571	-\$0.08017
Legacy	v Services	•	-						
BL2	Second Meter Heating/Water Heating				\$0.04031	\$0.02706	\$0.00678	\$0.06615	\$0.14030
BW2	Metered Water Heating		\$8.80		\$0.04143	\$0.02706	\$0.00678	\$0.06615	\$0.14142
_									
Non-	Residential - Three Phase								
B32	Demand < 50 kW	\$58.64			\$0.05906	\$0.02706	\$0.00678	\$0.06615	\$0.15905
B32 LB32	Demand < 50 kW Demand >= 50 kW and < 150 kW	\$58.64 \$351.85		>40 kW : \$8.80	\$0.05906 \$0.03297	\$0.02706 \$0.02706	\$0.00678 \$0.00678	\$0.06615 \$0.06583	\$0.15905 \$0.13264
				>40 kW : \$8.80 >60 kW : \$8.80					
LB32 IND	Demand >= 50 kW and < 150 kW	\$351.85			\$0.03297	\$0.02706	\$0.00678	\$0.06583	\$0.13264
LB32 IND	Demand >= 50 kW and < 150 kW Demand >= 150 kW	\$351.85			\$0.03297	\$0.02706	\$0.00678	\$0.06583	\$0.13264
LB32 IND Optior	Demand >= 50 kW and < 150 kW Demand >= 150 kW nal Services	\$351.85 \$525.67			\$0.03297 \$0.02759	\$0.02706 \$0.02253	\$0.00678 \$0.00678	\$0.06583 \$0.06583	\$0.13264 \$0.12273
LB32 IND Option TDF3 TDN3	Demand >= 50 kW and < 150 kW Demand >= 150 kW nal Services Demand < 50 kW - Time of Day - Off Peak Demand < 50 kW - Time of Day - On Peak	\$351.85 \$525.67			\$0.03297 \$0.02759 \$0.03535	\$0.02706 \$0.02253 -\$0.00049	\$0.00678 \$0.00678 \$0.00678	\$0.06583 \$0.06583 \$0.03687	\$0.13264 \$0.12273 \$0.07851
LB32 IND Option TDF3 TDN3	Demand >= 50 kW and < 150 kW Demand >= 150 kW nal Services Demand < 50 kW - Time of Day - Off Peak	\$351.85 \$525.67			\$0.03297 \$0.02759 \$0.03535	\$0.02706 \$0.02253 -\$0.00049	\$0.00678 \$0.00678 \$0.00678	\$0.06583 \$0.06583 \$0.03687	\$0.13264 \$0.12273 \$0.07851
LB32 IND Option TDF3 TDN3 Net M	Demand >= 50 kW and < 150 kW Demand >= 150 kW nal Services Demand < 50 kW - Time of Day - Off Peak Demand < 50 kW - Time of Day - On Peak etering	\$351.85 \$525.67 \$58.64			\$0.03297 \$0.02759 \$0.03535 \$0.08147	\$0.02706 \$0.02253 -\$0.00049 \$0.04384	\$0.00678 \$0.00678 \$0.00678 \$0.00678	\$0.06583 \$0.06583 \$0.03687 \$0.09076	\$0.13264 \$0.12273 \$0.07851 \$0.22285
LB32 IND Option TDF3 TDN3 Net M N21	Demand >= 50 kW and < 150 kW Demand >= 150 kW nal Services Demand < 50 kW - Time of Day - Off Peak Demand < 50 kW - Time of Day - On Peak etering Demand < 50 kW - Delivered	\$351.85 \$525.67 \$58.64			\$0.03297 \$0.02759 \$0.03535 \$0.08147 \$0.05906	\$0.02706 \$0.02253 -\$0.00049 \$0.04384 \$0.02706	\$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678	\$0.06583 \$0.06583 \$0.03687 \$0.09076 \$0.06615	\$0.13264 \$0.12273 \$0.07851 \$0.22285 \$0.15905
LB32 IND Option TDF3 TDN3 Net M N21 N22	Demand >= 50 kW and < 150 kW Demand >= 150 kW nal Services Demand < 50 kW - Time of Day - Off Peak Demand < 50 kW - Time of Day - On Peak etering Demand < 50 kW - Delivered Demand < 50 kW - Exported	\$351.85 \$525.67 \$58.64 \$58.64		>60 kW : \$8.80	\$0.03297 \$0.02759 \$0.03535 \$0.08147 \$0.05906 -\$0.01298	\$0.02706 \$0.02253 -\$0.00049 \$0.04384 \$0.02706 -\$0.00773	\$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678	\$0.06583 \$0.06583 \$0.03687 \$0.09076 \$0.09076 \$0.06615 -\$0.05571	\$0.13264 \$0.12273 \$0.07851 \$0.22285 \$0.15905 -\$0.08320
LB32 IND Option TDF3 TDN3 Net M N21 N22 N27	Demand >= 50 kW and < 150 kW Demand >= 150 kW mal Services Demand < 50 kW - Time of Day - Off Peak Demand < 50 kW - Time of Day - On Peak etering Demand < 50 kW - Delivered Demand < 50 kW - Delivered Demand < 50 kW - Exported Demand >= 50 kW and < 150 kW - Delivered	\$351.85 \$525.67 \$58.64 \$58.64		>60 kW : \$8.80	\$0.03297 \$0.02759 \$0.03535 \$0.08147 \$0.05906 -\$0.01298 \$0.03297	\$0.02706 \$0.02253 -\$0.00049 \$0.04384 \$0.02706 -\$0.00773 \$0.02706	\$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 -\$0.00678 \$0.00678	\$0.06583 \$0.06583 \$0.03687 \$0.09076 \$0.06615 -\$0.05571 \$0.06583	\$0.13264 \$0.12273 \$0.07851 \$0.22285 \$0.15905 -\$0.08320 \$0.13264
LB32 IND Option TDF3 TDN3 Net M N21 N22 N27 N28	Demand >= 50 kW and < 150 kW Demand >= 150 kW nal Services Demand < 50 kW - Time of Day - Off Peak Demand < 50 kW - Time of Day - On Peak etering Demand < 50 kW - Delivered Demand < 50 kW - Delivered Demand < 50 kW and < 150 kW - Delivered Demand >= 50 kW and < 150 kW - Exported	\$351.85 \$525.67 \$58.64 \$58.64 \$351.85		>60 kW : \$8.80	\$0.03297 \$0.02759 \$0.03535 \$0.08147 \$0.05906 -\$0.01298 \$0.03297 -\$0.00027	\$0.02706 \$0.02253 -\$0.00049 \$0.04384 \$0.02706 -\$0.00773 \$0.02706 -\$0.00773	\$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678	\$0.06583 \$0.06583 \$0.03687 \$0.09076 \$0.06615 -\$0.05571 \$0.06583 -\$0.04625	\$0.13264 \$0.12273 \$0.07851 \$0.22285 \$0.15905 -\$0.08320 \$0.13264 -\$0.06103 \$0.12273
LB32 IND Optior TDF3 TDN3 Net M N21 N22 N27 N28 N29 N30	Demand >= 50 kW and < 150 kW Demand >= 150 kW mal Services Demand < 50 kW - Time of Day - Off Peak Demand < 50 kW - Time of Day - On Peak etering Demand < 50 kW - Delivered Demand < 50 kW - Delivered Demand >= 50 kW and < 150 kW - Delivered Demand >= 50 kW and < 150 kW - Exported Demand >= 50 kW and < 150 kW - Exported	\$351.85 \$525.67 \$58.64 \$58.64 \$351.85		>60 kW : \$8.80	\$0.03297 \$0.02759 \$0.03535 \$0.08147 \$0.05906 -\$0.01298 \$0.03297 -\$0.00027 \$0.02759	\$0.02706 \$0.02253 -\$0.00049 \$0.04384 \$0.02706 -\$0.00773 \$0.02706 -\$0.00773 \$0.02253	\$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 -\$0.00678 \$0.00678	\$0.06583 \$0.06583 \$0.03687 \$0.09076 \$0.06615 -\$0.05571 \$0.06583 -\$0.04625 \$0.06583	\$0.13264 \$0.12273 \$0.07851 \$0.22285 \$0.15905 -\$0.08320 \$0.13264 -\$0.06103
LB32 IND Optior TDF3 TDN3 Net M N21 N22 N27 N28 N29 N30	Demand >= 50 kW and < 150 kW Demand >= 150 kW mal Services Demand < 50 kW - Time of Day - Off Peak Demand < 50 kW - Time of Day - On Peak etering Demand < 50 kW - Delivered Demand < 50 kW - Delivered Demand >= 50 kW and < 150 kW - Delivered Demand >= 50 kW and < 150 kW - Exported Demand > 150 kW - Delivered Demand > 150 kW - Exported	\$351.85 \$525.67 \$58.64 \$58.64 \$351.85		>60 kW : \$8.80	\$0.03297 \$0.02759 \$0.03535 \$0.08147 \$0.05906 -\$0.01298 \$0.03297 -\$0.00027 \$0.02759	\$0.02706 \$0.02253 -\$0.00049 \$0.04384 \$0.02706 -\$0.00773 \$0.02706 -\$0.00773 \$0.02253	\$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 -\$0.00678 \$0.00678	\$0.06583 \$0.06583 \$0.03687 \$0.09076 \$0.06615 -\$0.05571 \$0.06583 -\$0.04625 \$0.06583	\$0.13264 \$0.12273 \$0.07851 \$0.22285 \$0.15905 -\$0.08320 \$0.13264 -\$0.06103 \$0.12273
LB32 IND Option TDF3 TDN3 N21 N22 N27 N28 N29 N30 Legacy	Demand >= 50 kW and < 150 kW Demand >= 150 kW nal Services Demand < 50 kW - Time of Day - Off Peak Demand < 50 kW - Time of Day - On Peak etering Demand < 50 kW - Delivered Demand < 50 kW - Delivered Demand < 50 kW and < 150 kW - Delivered Demand >= 50 kW and < 150 kW - Exported Demand > 150 kW - Delivered Demand > 150 kW - Delivered Demand > 150 kW - Exported	\$351.85 \$525.67 \$58.64 \$58.64 \$351.85		>60 kW : \$8.80	\$0.03297 \$0.02759 \$0.03535 \$0.08147 \$0.05906 -\$0.01298 \$0.03297 -\$0.00027 \$0.02759 -\$0.00027	\$0.02706 \$0.02253 -\$0.00049 \$0.04384 \$0.02706 -\$0.00773 \$0.02706 -\$0.00773 \$0.02253 -\$0.01288	\$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678 \$0.00678	\$0.06583 \$0.06583 \$0.03687 \$0.09076 \$0.06615 -\$0.05571 \$0.06583 -\$0.04625 \$0.06583 -\$0.04625	\$0.13264 \$0.12273 \$0.07851 \$0.22285 \$0.15905 -\$0.08320 \$0.13264 -\$0.06103 \$0.12273 -\$0.06618



Schedule of Rates Effective March 1, 2020

		Per Month			Per kWh					
		Member		Distribution	Distribution	Regional	System	Со-ор	Effective	
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing	
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate	
Prima	ary Service									
Р	Demand <= 1,000 kVA	\$988.42		>125 kVA : \$7.83	\$0.02668	\$0.02444	\$0.00678	\$0.06583	\$0.12373	
P5	Demand > 1,000 kVA	\$1,142.94		>125 kVA : \$9.11	\$0.02304	\$0.02444	\$0.00678	\$0.06583	\$0.12009	
Net M	etering									
N33	Demand <= 1,000 kVA - Delivered	\$988.42		>125 kVA : \$7.83	\$0.02668	\$0.02444	\$0.00678	\$0.06583	\$0.12373	
N34	Demand <= 1,000 kVA - Exported				-\$0.00027	-\$0.01288	-\$0.00678	-\$0.04625	-\$0.06618	
N35	Demand > 1,000 kVA - Delivered	\$1,142.94		>125 kVA : \$9.11	\$0.02304	\$0.02444	\$0.00678	\$0.06583	\$0.12009	
N36	Demand > 1,000 kVA - Exported				-\$0.00027	-\$0.01288	-\$0.00678	-\$0.04625	-\$0.06618	
Legacy	Services			-				-	-	
P9D	Demand <= 1,000 kVA - BTC Delivered	\$988.42		>125 kVA : \$7.83	\$0.02668	\$0.02444	\$0.00678	\$0.06583	\$0.12373	
P9R	Demand <= 1,000 kVA - BTC Exported				\$0.00000	\$0.00000	\$0.00000	-\$0.06583	-\$0.06583	
P59D	Demand > 1,000 kVA - BTC Delivered	\$1,142.94		>125 kVA : \$9.11	\$0.02304	\$0.02444	\$0.00678	\$0.06583	\$0.12009	
P59R	Demand > 1,000 kVA - BTC Exported				\$0.00000	\$0.00000	\$0.00000	-\$0.06583	-\$0.06583	
									1	
Prima	ary Service - Ski									
PSKI	Ski - No Contract				\$0.04406	\$0.02202	\$0.00678			
SKI	Ski - Special Contract					\$0.02202	\$0.00678			

Note: The PSKI and SKI Co-op Power rate is NHEC's cost for procuring energy service and other NEPOOL products applicable for the member's hourly load, adjusted to retail for losses and administrative costs.

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Grou	p Net Metering Host							
G03A	Up to 400 Amps - Delivered	\$29.32		\$0.04031	\$0.02706	\$0.00678	\$0.06615	\$0.14030
G04A	Up to 400 Amps - Exported			-\$0.02482	-\$0.00773	-\$0.00678	-\$0.05571	-\$0.09504
G15	Greater than 400 Amps - Delivered	\$43.98		\$0.04503	\$0.02706	\$0.00678	\$0.06615	\$0.14502
G16	Greater than 400 Amps - Exported			-\$0.00995	-\$0.00773	-\$0.00678	-\$0.05571	-\$0.08017
G21	Demand < 50 kW - Delivered	\$58.64		\$0.05906	\$0.02706	\$0.00678	\$0.06615	\$0.15905
G22	Demand < 50 kW - Exported			-\$0.01298	-\$0.00773	-\$0.00678	-\$0.05571	-\$0.08320
G27	Demand >= 50 kW and < 150 kW - Delivered	\$351.85	>40 kW : \$8.80	\$0.03297	\$0.02706	\$0.00678	\$0.06583	\$0.13264
G28	Demand >= 50 kW and < 150 kW - Exported			-\$0.00027	-\$0.00773	-\$0.00678	-\$0.04625	-\$0.06103
G29	Demand >= 150 kW - Delivered	\$525.67	>60 kW : \$8.80	\$0.02759	\$0.02253	\$0.00678	\$0.06583	\$0.12273
G30	Demand >= 150 kW - Exported			-\$0.00027	-\$0.01288	-\$0.00678	-\$0.04625	-\$0.06618
G33	Demand <= 1,000 kVA - Delivered	\$988.42	>125 kVA : \$7.83	\$0.02668	\$0.02444	\$0.00678	\$0.06583	\$0.12373
G34	Demand <= 1,000 kVA - Exported			-\$0.00027	-\$0.01288	-\$0.00678	-\$0.04625	-\$0.06618
G35	Demand > 1,000 kVA - Delivered	\$1,142.94	>125 kVA : \$9.11	\$0.02304	\$0.02444	\$0.00678	\$0.06583	\$0.12009
G36	Demand > 1,000 kVA - Exported			-\$0.00027	-\$0.01288	-\$0.00678	-\$0.04625	-\$0.06618
Legacy	/ Services		-			-	-	- !
GN2	Up to 400 Amps - BTC	\$29.32		\$0.04031	\$0.02706	\$0.00678	\$0.06615	\$0.14030

GIND	Demand >= 150 kW - BTC	\$525.67	>60 kW:\$8.80	\$0.02759	\$0.02253	\$0.00678	\$0.06583	\$0.12273	
GN2	Up to 400 Amps - BTC	\$29.32		\$0.04031	\$0.02706	\$0.00678	\$0.06615	\$0.14030	



Schedule of Rates

	Electric Co-op	Ellectiv	e marci	11, ZUZU						
~ ~	-	Per Month			Per kWh					
		Member		Distribution	Distribution	Regional	System	Со-ор	Effective	
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing	
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate	
Outd	oor Lighting - Metered									
MLM	First Meter	\$29.32			\$0.04143	\$0.02706	\$0.00678	\$0.06615	\$0.14142	
MLS	All Other Meters		\$6.23		\$0.03205	\$0.00894	\$0.00678	\$0.06615	\$0.11392	
LGT	All Fixtures Per kWh					\$0.00894	\$0.00678	\$0.06615	\$0.08187	
							Per Month			
						Regional	System	Со-ор	Effective	
Rate					Distribution	Access	Benefit	Power	Billing	
Code	Descrip	otion	_	_	Charge	Charge	Charge	Charge	Rate	
	oor Lighting Service				47.00	40.40	40.07	40.00		
LGT19	Roadway - LED - 4,000 lumens, 31W, 11 kWh				\$7.52	\$0.10	\$0.07	\$0.73	\$8.42	
LGT20	Roadway - LED - 10,000 lumens, 82W, 29 kWh				\$9.47	\$0.26	\$0.20	\$1.92	\$11.85	
LGT21	Area - LED -15,000 lumens, 116W, 42 kWh				\$15.62	\$0.38	\$0.28	\$2.78	\$19.06	
Legacy	Services									
LGT01	Incandescent - 2,500 lumens, 72 kWh				\$12.25	\$0.64	\$0.49	\$4.76	\$18.14	
LGT03	Mercury - 3,500 lumens, 120W, 43 kWh				\$9.16	\$0.38	\$0.29	\$2.84	\$12.67	
LGT04	Mercury - 7,000 lumens, 215W, 77 kWh				\$10.03	\$0.69	\$0.52	\$5.09	\$16.33	
LGT05	Mercury - 11,000 lumens, 300W, 108 kWh				\$18.38	\$0.97	\$0.73	\$7.14	\$27.22	
LGT06	Mercury - 20,000 lumens, 454W, 163 kWh				\$29.09	\$1.46	\$1.11	\$10.78	\$42.44	
LGT08	Sodium - 4,000 lumens, 67W, 24 kWh				\$10.20	\$0.21	\$0.16	\$1.59	\$12.16	
LGT09	Sodium - 5,800 lumens, 94W, 34 kWh				\$10.61	\$0.30	\$0.23	\$2.25	\$13.39	
LGT10	Sodium - 9,500 lumens, 136W, 49 kWh				\$11.04	\$0.44	\$0.33	\$3.24	\$15.05	
LGT11	Sodium - 16,000 lumens, 188W, 67 kWh				\$16.73	\$0.60	\$0.45	\$4.43	\$22.21	
LGT12	Sodium - 30,000 lumens, 306W, 110 kWh				\$22.12	\$0.98	\$0.75	\$7.28	\$31.13	
LGT13	Sodium - 50,000 lumens, 465W, 167 kWh				\$30.61	\$1.49	\$1.13	\$11.05	\$44.28	
LGT14	Sodium - 130,000 lumens, 1,090W, 391 kWh				\$34.48	\$3.50	\$2.65	\$25.86	\$66.49	
LGT15	Roadway - LED - 5,200 lumens, 67W, 24 kWh				\$10.43	\$0.21	\$0.16	\$1.59	\$12.39	
LGT16	Roadway - LED - 10,300 lumens, 130W, 47 kWh				\$14.27	\$0.42	\$0.32	\$3.11	\$18.12	
LGT17	Area - LED - 11,780 lumens, 178W, 64 kWh				\$18.95	\$0.57	\$0.43	\$4.23	\$24.18	
LGT18	Area - LED - 12,900 lumens, 119W, 43 kWh				\$14.95	\$0.38	\$0.29	\$2.84	\$18.46	
-0.10	,,,,,,,,				,14.55	Ψ 0. 50	,,,,,,,	, 72.0 4	Ş10.40	

Note: System Benefit Charge is composed of Electric Assistance Program (\$0.0015 per kWh) and Energy Efficiency (\$0.00528 per kWh).