

S. Regional Access Charge

All classifications of service are subject to a Regional Access Charge to allow the Cooperative to recover its costs associated with transmission and other cost associated with access to the regional power supply system. The Regional Access Charge will be reconciled and adjusted at least twice annually to reflect the Cooperative's actual costs to provide this service. For the Regional Access Charges that are currently effective refer to the Cooperative's *Schedule of Fees, Charges and Rates – Rates* for complete details.

1. Controlled or Interruptible Rates

Those members served on one of the controlled or interruptible rates for three phase service will have a lower charge applied for the months of December, January, and February. The controlled and interruptible rates are:

- a. Industrial Interruptible Service – Rate Code INDC
- b. Primary Controlled Service – Rate Code PC

2. Ratchet Charge

Only those members served under the Industrial and Primary classifications and have on-site generation will also be charged a ratchet charge calculated as follows:

a. Ratchet Charge - Industrial:

If the registered demand in any of the preceding eleven months exceeds 500 kilowatts, the ratchet charge is calculated as \$0.98 times the difference between:

- i. Fifty percent of the highest kilowatt demand registered during the preceding eleven months, provided such registered demand exceeds 250 kilowatts; and
- ii. The actual kilowatt demand registered during the current month.

b. Ratchet Charges - Primary:

If the registered demand in any of the preceding eleven months exceeds 500 kilovolt-amperes, the ratchet charge is calculated as \$0.98 times the difference between:

- i. Fifty percent (50%) of the greater of:
 - a) The maximum of the highest kilovolt-ampere demand registered during any fifteen minute interval of the on-peak hours during the preceding eleven months, or
 - b) Fifty percent of the maximum of the highest kilovolt-ampere demand registered during any fifteen minute interval of the off-peak hours during the preceding eleven months, and
- ii. The greater of:

- a) The highest kilovolt-ampere demand registered during any fifteen minute interval of the on-peak hours of the current month; or
- b) Fifty percent (50%) of the highest kilovolt-ampere demand registered during any fifteen-minute interval of the off-peak hours of the current month.

2. On Peak Hours

The Cooperative, for On-Peak hours complies with the North American Electric Reliability Council (NERC) standard of weekdays from 7:00 AM to 11:00 PM, excluding Saturday and Sunday and those days identified as NERC holidays. Currently NERC holidays are:

- a. New Years
- b. Memorial Day
- c. July 4th
- d. Labor Day
- e. Thanksgiving Day
- f. Christmas