

Schedule of Rates

Effective January 1, 2022

		Per Month			Per kWh					
		Member		Distribution	Distribution	Regional	System	Co-op	Effective	
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing	
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate	
Resid	lential - Single Phase									
В	Up to 400 Amps	\$31.02			\$0.04031	\$0.03496	\$0.00523	\$0.09837	\$0.17887	
	Typical Bill (500 kWh)		26%	17%	15% 29	%	41%		\$120.46	
		Memb	oer Service	Delivery	Access S	ВС	Power			
LB	Greater than 400 Amps	\$50.69			\$0.04503	\$0.03496	\$0.00523	\$0.09837	\$0.18359	
Option	al Services									
EVF	Electric Vehicle - Off Peak		\$3.20		\$0.04031	\$0.00091	\$0.00523	\$0.07188	\$0.11833	
EVN	Electric Vehicle - On Peak				\$0.04031	\$0.04219	\$0.00523	\$0.12316	\$0.21089	
TDF	Time of Day - Off Peak	\$31.02			\$0.04031	\$0.00091	\$0.00523	\$0.07188	\$0.11833	
TDN	Time of Day - On Peak				\$0.04031	\$0.04219	\$0.00523	\$0.12316	\$0.21089	
Net M	etering									
N01A	Up to 400 Amps - Delivered	\$31.02			\$0.04031	\$0.03496	\$0.00523	\$0.09837	\$0.17887	
N02A	Up to 400 Amps - Exported				-\$0.02482	-\$0.01118	-\$0.00523	-\$0.07725	-\$0.11848	
N02A	Up to 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.01118	-\$0.00523	-\$0.07725	-\$0.09366	
N13	Greater than 400 Amps - Delivered	\$50.69			\$0.04503	\$0.03496	\$0.00523	\$0.09837	\$0.18359	
N14	Greater than 400 Amps - Exported				-\$0.00995	-\$0.01118	-\$0.00523	-\$0.07725	-\$0.10361	
N14	Greater than 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.01118	-\$0.00523	-\$0.07725	-\$0.09366	
Legacy	Services									
BL	Second Meter Heating/Water Heating				\$0.04031	\$0.03496	\$0.00523	\$0.09837	\$0.17887	
Resid	lential - Multi Phase				1					
В3	Demand < 50 kW	\$63.31			\$0.05906	\$0.03496	\$0.00523	\$0.09837	\$0.19762	
Net M	etering									
N19	Demand < 50 kW - Delivered	\$63.31			\$0.05906	\$0.03496	\$0.00523	\$0.09837	\$0.19762	
N20	Demand < 50 kW - Exported				-\$0.01298	-\$0.01118	-\$0.00523	-\$0.07725	-\$0.10664	
N20	Demand < 50 kW - Exported > 2000 kWh				\$0.00000	-\$0.01118	-\$0.00523	-\$0.07725	-\$0.09366	



Schedule of Rates

Effective January 1, 2022

4	Electric Co-op		Par N	∕lonth			Per kWh			
		Member	1 61 10	Distribution	Distribution	Regional	System	Со-ор	Effective	
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing	
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate	
	ral - Single Phase	Charge	Charge	Charge	Charge	CHAIRE	charge	Charge	nate	
B2	Up to 400 Amps	\$31.02			\$0.04031	\$0.03496	\$0.00523	\$0.09837	\$0.17887	
LB2	Greater than 400 Amps	\$50.69			\$0.04503	\$0.03496	\$0.00523	\$0.09837	\$0.18359	
Option	nal Services	•		•					•	
TDF2	Time of Day - Off Peak	\$31.02			\$0.04031	\$0.00091	\$0.00523	\$0.07188	\$0.11833	
TDN2	Time of Day - On Peak				\$0.04031	\$0.04219	\$0.00523	\$0.12316	\$0.21089	
Net M	etering	•		•		'				
N03A	Up to 400 Amps - Delivered	\$31.02			\$0.04031	\$0.03496	\$0.00523	\$0.09837	\$0.17887	
N04A	Up to 400 Amps - Exported				-\$0.02482	-\$0.01118	-\$0.00523	-\$0.07725	-\$0.11848	
N04A	Up to 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.01118	-\$0.00523	-\$0.07725	-\$0.09366	
N15	Greater than 400 Amps - Delivered	\$50.69			\$0.04503	\$0.03496	\$0.00523	\$0.09837	\$0.18359	
N16	Greater than 400 Amps - Exported				-\$0.00995	-\$0.01118	-\$0.00523	-\$0.07725	-\$0.10361	
	Greater than 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.01118	-\$0.00523	-\$0.07725	-\$0.09366	
N16	egacy Services									
	Services									
	Services Second Meter Heating/Water Heating				\$0.04031	\$0.03496	\$0.00523	\$0.09837	\$0.17887	
Legacy BL2		\$63.31			\$0.04031	\$0.03496 \$0.03496	\$0.00523 \$0.00523	\$0.09837 \$0.09837	\$0.17887 \$0.19762	
Legacy BL2 Gene	Second Meter Heating/Water Heating ral - Multi Phase	\$63.31 \$366.25		>40 kW : \$9.16						
Legacy BL2 Gene B32	Second Meter Heating/Water Heating ral - Multi Phase Demand < 50 kW			>40 kW : \$9.16 >60 kW : \$9.16	\$0.05906	\$0.03496	\$0.00523	\$0.09837	\$0.19762	
Legacy BL2 Gene B32 LB32 IND	ral - Multi Phase Demand < 50 kW Demand >= 50 kW and < 150 kW	\$366.25		·	\$0.05906 \$0.03297	\$0.03496 \$0.03496	\$0.00523 \$0.00523	\$0.09837 \$0.09202	\$0.19762 \$0.16518	
Legacy BL2 Gene B32 LB32 IND	ral - Multi Phase Demand < 50 kW Demand >= 50 kW and < 150 kW	\$366.25		·	\$0.05906 \$0.03297	\$0.03496 \$0.03496	\$0.00523 \$0.00523	\$0.09837 \$0.09202	\$0.19762 \$0.16518	
Legacy BL2 Gene B32 LB32 IND	ral - Multi Phase Demand < 50 kW Demand >= 50 kW and < 150 kW Demand >= 150 kW	\$366.25 \$545.83		·	\$0.05906 \$0.03297 \$0.02759	\$0.03496 \$0.03496 \$0.02607	\$0.00523 \$0.00523 \$0.00523	\$0.09837 \$0.09202 \$0.09202	\$0.19762 \$0.16518 \$0.15091	
Legacy BL2 Gene B32 LB32 IND Net Mi	ral - Multi Phase Demand < 50 kW Demand >= 50 kW and < 150 kW Demand >= 150 kW etering Demand < 50 kW - Delivered	\$366.25 \$545.83		·	\$0.05906 \$0.03297 \$0.02759	\$0.03496 \$0.03496 \$0.02607 \$0.03496	\$0.00523 \$0.00523 \$0.00523	\$0.09837 \$0.09202 \$0.09202 \$0.09837	\$0.19762 \$0.16518 \$0.15091 \$0.19762	
Legacy BL2 Gene B32 LB32 IND Net M	ral - Multi Phase Demand < 50 kW Demand >= 50 kW and < 150 kW Demand >= 150 kW etering Demand < 50 kW - Delivered Demand < 50 kW - Exported	\$366.25 \$545.83		·	\$0.05906 \$0.03297 \$0.02759 \$0.05906 -\$0.01298	\$0.03496 \$0.03496 \$0.02607 \$0.03496 -\$0.01118	\$0.00523 \$0.00523 \$0.00523 \$0.00523 -\$0.00523	\$0.09837 \$0.09202 \$0.09202 \$0.09837 -\$0.07725	\$0.19762 \$0.16518 \$0.15091 \$0.19762 -\$0.10664	
Legacy BL2 Gene B32 LB32 IND Net Mi N21 N22 N22	ral - Multi Phase Demand < 50 kW Demand >= 50 kW and < 150 kW Demand >= 150 kW etering Demand < 50 kW - Delivered Demand < 50 kW - Exported Demand < 50 kW - Exported > 2000 kWh	\$366.25 \$545.83 \$63.31		>60 kW : \$9.16	\$0.05906 \$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000	\$0.03496 \$0.03496 \$0.02607 \$0.03496 -\$0.01118	\$0.00523 \$0.00523 \$0.00523 \$0.00523 -\$0.00523	\$0.09837 \$0.09202 \$0.09202 \$0.09837 -\$0.07725	\$0.19762 \$0.16518 \$0.15091 \$0.19762 -\$0.10664 -\$0.09366	
Legacy BL2 Gene B32 LB32 IND Net M N21 N22 N22 N27	ral - Multi Phase Demand < 50 kW Demand >= 50 kW and < 150 kW Demand >= 150 kW etering Demand < 50 kW - Delivered Demand < 50 kW - Exported Demand < 50 kW - Exported > 2000 kWh Demand >= 50 kW and < 150 kW - Delivered	\$366.25 \$545.83 \$63.31		>60 kW : \$9.16	\$0.05906 \$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297	\$0.03496 \$0.03496 \$0.02607 \$0.03496 -\$0.01118 \$0.03496	\$0.00523 \$0.00523 \$0.00523 \$0.00523 -\$0.00523 \$0.00523	\$0.09837 \$0.09202 \$0.09202 \$0.09837 -\$0.07725 -\$0.07725 \$0.09202	\$0.19762 \$0.16518 \$0.15091 \$0.19762 -\$0.10664 -\$0.09366 \$0.16518	
Legacy BL2 Gene B32 LB32 IND Net Mi N21 N22 N22 N22 N22 N27	ral - Multi Phase Demand < 50 kW Demand >= 50 kW and < 150 kW Demand >= 150 kW etering Demand < 50 kW - Delivered Demand < 50 kW - Exported Demand < 50 kW - Exported Demand < 50 kW - Exported > 2000 kWh Demand >= 50 kW and < 150 kW - Delivered Demand >= 50 kW and < 150 kW - Exported	\$366.25 \$545.83 \$63.31 \$366.25		>60 kW : \$9.16	\$0.05906 \$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297 \$0.00000	\$0.03496 \$0.03496 \$0.02607 \$0.03496 -\$0.01118 \$0.03496 -\$0.01118	\$0.00523 \$0.00523 \$0.00523 \$0.00523 -\$0.00523 -\$0.00523 -\$0.00523	\$0.09837 \$0.09202 \$0.09202 \$0.09837 -\$0.07725 -\$0.07725 \$0.09202 -\$0.06880	\$0.19762 \$0.15091 \$0.15091 \$0.19762 -\$0.10664 -\$0.09366 \$0.16518 -\$0.08521 \$0.15091	
Legacy BL2 Gene B32 LB32 IND Net M N21 N22 N22 N27 N28 N29 N30	ral - Multi Phase Demand < 50 kW Demand >= 50 kW and < 150 kW Demand >= 150 kW etering Demand < 50 kW - Delivered Demand < 50 kW - Exported Demand < 50 kW - Exported > 2000 kWh Demand >= 50 kW and < 150 kW - Delivered Demand >= 50 kW and < 150 kW - Exported	\$366.25 \$545.83 \$63.31 \$366.25		>60 kW : \$9.16	\$0.05906 \$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297 \$0.00000 \$0.02759	\$0.03496 \$0.03496 \$0.02607 \$0.03496 -\$0.01118 \$0.03496 -\$0.01118 \$0.02607	\$0.00523 \$0.00523 \$0.00523 \$0.00523 -\$0.00523 \$0.00523 \$0.00523	\$0.09837 \$0.09202 \$0.09202 \$0.09837 -\$0.07725 -\$0.07725 \$0.09202 -\$0.06880 \$0.09202	\$0.19762 \$0.16518 \$0.15091 \$0.19762 -\$0.10664 -\$0.09366 \$0.16518 -\$0.08521 \$0.15091	
Legacy BL2 Gene B32 LB32 IND Net M N21 N22 N22 N27 N28 N29 N30	ral - Multi Phase Demand < 50 kW Demand >= 50 kW and < 150 kW Demand >= 150 kW etering Demand < 50 kW - Delivered Demand < 50 kW - Exported Demand < 50 kW - Exported > 2000 kWh Demand >= 50 kW and < 150 kW - Delivered Demand >= 50 kW and < 150 kW - Exported Demand >= 50 kW and < 150 kW - Exported Demand >= 50 kW and < 150 kW - Exported	\$366.25 \$545.83 \$63.31 \$366.25		>60 kW : \$9.16	\$0.05906 \$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297 \$0.00000 \$0.02759	\$0.03496 \$0.03496 \$0.02607 \$0.03496 -\$0.01118 \$0.03496 -\$0.01118 \$0.02607	\$0.00523 \$0.00523 \$0.00523 \$0.00523 -\$0.00523 \$0.00523 \$0.00523	\$0.09837 \$0.09202 \$0.09202 \$0.09837 -\$0.07725 -\$0.07725 \$0.09202 -\$0.06880 \$0.09202	\$0.19762 \$0.15091 \$0.15091 \$0.19762 -\$0.10664 -\$0.09366 \$0.16518 -\$0.08521 \$0.15091	
Legacy BL2 Gene B32 LB32 IND Net Mi N21 N22 N22 N27 N28 N29 N30 Legacy	ral - Multi Phase Demand < 50 kW Demand >= 50 kW and < 150 kW Demand >= 150 kW etering Demand < 50 kW - Delivered Demand < 50 kW - Exported Demand < 50 kW - Exported Demand >= 50 kW and < 150 kW - Delivered Demand >= 50 kW and < 150 kW - Delivered Demand >= 50 kW and < 150 kW - Exported Demand >= 50 kW and < 150 kW - Exported Demand > 150 kW - Delivered Demand > 150 kW - Delivered	\$366.25 \$545.83 \$63.31 \$366.25		>60 kW : \$9.16	\$0.05906 \$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297 \$0.00000 \$0.02759 \$0.00000	\$0.03496 \$0.03496 \$0.02607 \$0.03496 -\$0.01118 -\$0.03496 -\$0.01118 \$0.02607 -\$0.01414	\$0.00523 \$0.00523 \$0.00523 \$0.00523 -\$0.00523 -\$0.00523 -\$0.00523 -\$0.00523	\$0.09837 \$0.09202 \$0.09202 \$0.09837 -\$0.07725 -\$0.07725 \$0.09202 -\$0.06880 \$0.09202 -\$0.06880	\$0.19762 \$0.16518 \$0.15091 \$0.19762 -\$0.10664 -\$0.09366 \$0.16518 -\$0.08521 \$0.15091 -\$0.08817	
Legacy BL2 Gene B32 LB32 IND Net M N21 N22 N27 N28 N29 N30 Legacy BL3	ral - Multi Phase Demand < 50 kW Demand >= 50 kW and < 150 kW Demand >= 150 kW etering Demand < 50 kW - Delivered Demand < 50 kW - Exported Demand < 50 kW - Exported Demand >= 50 kW and < 150 kW - Delivered Demand >= 50 kW and < 150 kW - Delivered Demand >= 50 kW and < 150 kW - Exported Demand >= 50 kW and < 150 kW - Exported Demand >= 50 kW and < 150 kW - Exported Demand >= 50 kW and < 150 kW - Exported	\$366.25 \$545.83 \$63.31 \$366.25 \$545.83		>60 kW: \$9.16 >40 kW: \$9.16 >60 kW: \$9.16	\$0.05906 \$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297 \$0.00000 \$0.02759 \$0.00000	\$0.03496 \$0.03496 \$0.02607 \$0.03496 -\$0.01118 \$0.03496 -\$0.01118 \$0.02607 -\$0.01414	\$0.00523 \$0.00523 \$0.00523 \$0.00523 -\$0.00523 \$0.00523 \$0.00523 \$0.00523 \$0.00523	\$0.09837 \$0.09202 \$0.09202 \$0.0937 -\$0.07725 -\$0.09202 -\$0.06880 \$0.09202 -\$0.06880	\$0.19762 \$0.16518 \$0.15091 \$0.19762 -\$0.10664 -\$0.09366 \$0.16518 -\$0.08521 \$0.15091 -\$0.08817	
Legacy BL2 Gene B32 LB32 IND Net Mi N21 N22 N27 N28 N29 N30 Legacy BL3 I9D	ral - Multi Phase Demand < 50 kW Demand >= 50 kW and < 150 kW Demand >= 150 kW etering Demand < 50 kW - Delivered Demand < 50 kW - Exported Demand < 50 kW - Exported Demand >= 50 kW and < 150 kW - Delivered Demand >= 50 kW and < 150 kW - Delivered Demand >= 50 kW and < 150 kW - Exported Demand >= 50 kW and < 150 kW - Exported Demand >= 150 kW - Delivered Demand > 150 kW - Delivered Demand > 150 kW - Delivered Demand > 150 kW - Delivered	\$366.25 \$545.83 \$63.31 \$366.25 \$545.83		>60 kW: \$9.16 >40 kW: \$9.16 >60 kW: \$9.16	\$0.05906 \$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297 \$0.00000 \$0.02759 \$0.00000	\$0.03496 \$0.03496 \$0.02607 \$0.03496 -\$0.01118 \$0.03496 -\$0.01118 \$0.02607 -\$0.01414	\$0.00523 \$0.00523 \$0.00523 \$0.00523 -\$0.00523 -\$0.00523 -\$0.00523 -\$0.00523 \$0.00523	\$0.09837 \$0.09202 \$0.09202 \$0.09837 -\$0.07725 -\$0.09202 -\$0.06880 \$0.09202 -\$0.06880	\$0.19762 \$0.16518 \$0.15091 \$0.19762 -\$0.10664 -\$0.09366 \$0.16518 -\$0.08521 \$0.15091 -\$0.08817	



Schedule of Rates

Effective January 1, 2022

			Per N	1onth	Per kWh				
		Member		Distribution	Distribution	Regional	System	Со-ор	Effective
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate
Prima	ry Service								
P	Demand <= 1,000 kVA	\$994.37		>125 kVA: \$8.32	\$0.02668	\$0.02574	\$0.00523	\$0.09202	\$0.14967
P5	Demand > 1,000 kVA	\$1,169.09		>125 kVA: \$9.46	\$0.02304	\$0.02574	\$0.00523	\$0.09202	\$0.14603
Net Me	etering								
N33	Demand <= 1,000 kVA - Delivered	\$994.37		>125 kVA : \$8.32	\$0.02668	\$0.02574	\$0.00523	\$0.09202	\$0.14967
N34	Demand <= 1,000 kVA - Exported				\$0.00000	-\$0.01152	-\$0.00523	-\$0.06880	-\$0.08555
N35	Demand > 1,000 kVA - Delivered	\$1,169.09		>125 kVA : \$9.46	\$0.02304	\$0.02574	\$0.00523	\$0.09202	\$0.14603
N36	Demand > 1,000 kVA - Exported				\$0.00000	-\$0.01152	-\$0.00523	-\$0.06880	-\$0.08555
Prima	ry Service - Ski								
PSKI	Ski - No Contract	\$439.98			\$0.04548	\$0.03584	\$0.00523		
SKI	Ski - Special Contract					\$0.03584	\$0.00523		

Note: The PSKI and SKI Co-op Power rate is NHEC's cost for procuring energy service and other NEPOOL products applicable for the member's hourly load, adjusted to retail for losses and administrative costs.

Single	Phase							
G03A	Up to 400 Amps - Delivered	\$31.02		\$0.04031	\$0.03496	\$0.00523	\$0.09837	\$0.1788
G04A	Up to 400 Amps - Exported			-\$0.02482	-\$0.01118	-\$0.00523	-\$0.07725	-\$0.1184
G15	Greater than 400 Amps - Delivered	\$50.69		\$0.04503	\$0.03496	\$0.00523	\$0.09837	\$0.18359
G16	Greater than 400 Amps - Exported			-\$0.00995	-\$0.01118	-\$0.00523	-\$0.07725	-\$0.1036
Multi	Phase	' '	'	1	1			1
G21	Demand < 50 kW - Delivered	\$63.31		\$0.05906	\$0.03496	\$0.00523	\$0.09837	\$0.19762
G22	Demand < 50 kW - Exported			-\$0.01298	-\$0.01118	-\$0.00523	-\$0.07725	-\$0.1066
G27	Demand >= 50 kW and < 150 kW - Delivered	\$366.25	>40 kW : \$9.16	\$0.03297	\$0.03496	\$0.00523	\$0.09202	\$0.16518
G28	Demand >= 50 kW and < 150 kW - Exported			\$0.00000	-\$0.01118	-\$0.00523	-\$0.06880	-\$0.08522
G29	Demand >= 150 kW - Delivered	\$545.83	>60 kW : \$9.16	\$0.02759	\$0.02607	\$0.00523	\$0.09202	\$0.15091
G30	Demand >= 150 kW - Exported			\$0.00000	-\$0.01414	-\$0.00523	-\$0.06880	-\$0.08817
G33	Primary Demand <= 1,000 kVA - Delivered	\$994.37	>125 kVA : \$8.32	\$0.02668	\$0.02574	\$0.00523	\$0.09202	\$0.14967
G34	Primary Demand <= 1,000 kVA - Exported			\$0.00000	-\$0.01152	-\$0.00523	-\$0.06880	-\$0.08555
G35	Primary Demand > 1,000 kVA - Delivered	\$1,169.09	>125 kVA : \$9.46	\$0.02304	\$0.02574	\$0.00523	\$0.09202	\$0.14603
G36	Primary Demand > 1,000 kVA - Exported			\$0.00000	-\$0.01152	-\$0.00523	-\$0.06880	-\$0.0855
Legacy	/ Services							
GN2	Up to 400 Amps - BTC	\$31.02		\$0.04031	\$0.03496	\$0.00523	\$0.09837	\$0.17887
GIND	Demand >= 150 kW - BTC	\$545.83	>60 kW : \$9.16	\$0.02759	\$0.02607	\$0.00523	\$0.09202	\$0.15091



NEW HAMPSHIRE Electric Co-op

Schedule of Rates

Effective January 1, 2022

1	Fiectific Co-ob	LITCCCI	ve Janu	ialy I, ZUZZ						
		Per Month			Per kWh					
		Member		Distribution	Distribution	Regional	System	Со-ор	Effective	
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing	
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate	
Outd	oor Lighting - Metered									
MLM	First Meter	\$31.02			\$0.04143	\$0.03496	\$0.00523	\$0.09837	\$0.17999	
MLS	All Other Meters		\$6.43		\$0.03205	\$0.03074	\$0.00523	\$0.09837	\$0.16639	
LGT	All Fixtures Per kWh					\$0.03074	\$0.00523	\$0.09837	\$0.13434	
							Per Month			
						Regional	System	Co-op	Effective	
Rate					Distribution	Access	Benefit	Power	Billing	
Code	Descrip	otion			Charge	Charge	Charge	Charge	Rate	
	oor Lighting Service									
LGT19	Roadway - LED - 4,000 lumens, 31W, 11 kWh				\$8.92	\$0.34	\$0.06	\$1.08	\$10.40	
LGT20	Roadway - LED - 10,000 lumens, 82W, 29 kWh				\$11.09	\$0.89	\$0.15	\$2.85	\$14.98	
LGT21	Area - LED -15,000 lumens, 116W, 42 kWh				\$16.58	\$1.29	\$0.22	\$4.13	\$22.22	
Legacy	Services									
LGT01	Incandescent - 2,500 lumens, 72 kWh				\$13.79	\$2.21	\$0.38	\$7.08	\$23.46	
LGT03	Mercury - 3,500 lumens, 120W, 43 kWh				\$10.31	\$1.32	\$0.22	\$4.23	\$16.08	
LGT04	Mercury - 7,000 lumens, 215W, 77 kWh				\$11.29	\$2.37	\$0.40	\$7.57	\$21.63	
LGT06	Mercury - 20,000 lumens, 454W, 163 kWh				\$32.76	\$5.01	\$0.85	\$16.03	\$54.65	
LGT08	Sodium - 4,000 lumens, 67W, 24 kWh				\$11.49	\$0.74	\$0.13	\$2.36	\$14.72	
LGT09	Sodium - 5,800 lumens, 94W, 34 kWh				\$11.95	\$1.05	\$0.18	\$3.34	\$16.52	
LGT10	Sodium - 9,500 lumens, 136W, 49 kWh				\$12.43	\$1.51	\$0.26	\$4.82	\$19.02	
LGT11	Sodium - 16,000 lumens, 188W, 67 kWh				\$18.84	\$2.06	\$0.35	\$6.59	\$27.84	
LGT12	Sodium - 30,000 lumens, 306W, 110 kWh				\$24.91	\$3.38	\$0.58	\$10.82	\$39.69	
LGT13	Sodium - 50,000 lumens, 465W, 167 kWh				\$34.47	\$5.13	\$0.87	\$16.43	\$56.90	
LGT14	Sodium - 130,000 lumens, 1,090W, 391 kWh				\$38.82	\$12.02	\$2.04	\$38.46	\$91.34	
LGT15	Roadway - LED - 5,200 lumens, 67W, 24 kWh				\$11.60	\$0.74	\$0.13	\$2.36	\$14.83	
LGT16	Roadway - LED - 10,300 lumens, 130W, 47 kWh				\$15.46	\$1.44	\$0.25	\$4.62	\$21.77	
LGT17	Area - LED - 11,780 lumens, 178W, 64 kWh				\$20.13	\$1.97	\$0.33	\$6.30	\$28.73	
LGT18	Area - LED - 12,900 lumens, 119W, 43 kWh				\$18.07	\$1.32	\$0.22	\$4.23	\$23.84	

Note: System Benefit Charge is composed of Electric Assistance Program (\$0.0015 per kWh) and Energy Efficiency (\$0.00373 per kWh, may change pending final resolution of issues raised in Motion for Rehearing, Clarification and Stay of Order No. 26,553 filed with NH PUC). Distribution Delivery Charge includes Social & Environmental Responsibility (\$0.001147 per kWh).