

Schedule of Rates

Effective August 1, 2022

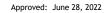
4	Licetife Co op	Per Month							
Rate Code	Description	Member Service Charge	Meter Charge	Distribution Demand Charge	Distribution Delivery Charge	Regional Access Charge	System Benefit Charge	Co-op Power Charge	Effective Billing Rate
Resid	ential - Single Phase								
В	Up to 400 Amps	\$31.02			\$0.04031	\$0.02847	\$0.00678	\$0.16983	\$0.24539
	Typical Bill (500 kWh)	20	%	13% 9% 2	%		\$153.72		
		Memb	Member Service Delivery		Access SBC		Power		
LB	Greater than 400 Amps	\$50.69			\$0.04503	\$0.02847	\$0.00678	\$0.16983	\$0.25011
Option	al Services								
EVF	Electric Vehicle - Off Peak		\$3.20		\$0.04031	-\$0.00478	\$0.00678	\$0.13976	\$0.18207
EVN	Electric Vehicle - On Peak				\$0.04031	\$0.04564	\$0.00678	\$0.19744	\$0.29017
TDF	Time of Day - Off Peak	\$31.02			\$0.04031	-\$0.00478	\$0.00678	\$0.13976	\$0.18207
TDN	Time of Day - On Peak				\$0.04031	\$0.04564	\$0.00678	\$0.19744	\$0.29017
Net M	etering								
N01A	Up to 400 Amps - Delivered	\$31.02			\$0.04031	\$0.02847	\$0.00678	\$0.16983	\$0.24539
N02A	Up to 400 Amps - Exported				-\$0.02482	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.18136
N02A	Up to 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.15654
N13	Greater than 400 Amps - Delivered	\$50.69			\$0.04503	\$0.02847	\$0.00678	\$0.16983	\$0.25011
N14	Greater than 400 Amps - Exported				-\$0.00995	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.16649
N14	Greater than 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.15654
Net M	etering Time of Day Pilot	1			1		ı	I	
N01F	Up to 400 Amps - Delivered - Off Peak	\$31.02			\$0.04031	-\$0.00571	\$0.00678	\$0.15208	\$0.19346
N01N	Up to 400 Amps - Delivered - On Peak				\$0.04031	\$0.21121	\$0.00678	\$0.21872	\$0.47702
N02F	Up to 400 Amps - Exported - Off Peak				\$0.00000	\$0.00166	-\$0.00678	-\$0.11770	-\$0.12282
N02N	Up to 400 Amps - Exported - On Peak				\$0.00000	-\$0.12138	-\$0.00678	-\$0.20863	-\$0.33679
Legacy	Services	1					ı	ı	
BL	Second Meter Heating/Water Heating				\$0.04031	\$0.02847	\$0.00678	\$0.16983	\$0.24539
Resid	ential - Multi Phase								
В3	Demand < 50 kW	\$63.31			\$0.05906	\$0.02847	\$0.00678	\$0.16983	\$0.26414
Net M	etering								
N19	Demand < 50 kW - Delivered	\$63.31			\$0.05906	\$0.02847	\$0.00678	\$0.16983	\$0.26414
N20	Demand < 50 kW - Exported				-\$0.01298	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.16952
N20	Demand < 50 kW - Exported > 2000 kWh				\$0.00000	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.15654

NEW HAMPSHIRE Electric Co-op

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Effective August 1, 2022

4	Liectric Co-op	Per Month			Dar MMh					
		24	Per N		District of	D	Per kWh		Ett.	
		Member		Distribution	Distribution	Regional	System	Co-op	Effective	
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing	
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate	
Gene	ral - Single Phase	,								
B2	Up to 400 Amps	\$31.02			\$0.04031	\$0.02847	\$0.00678	\$0.16983	\$0.24539	
LB2	Greater than 400 Amps	\$50.69			\$0.04503	\$0.02847	\$0.00678	\$0.16983	\$0.25011	
Option	nal Services									
TDF2	Time of Day - Off Peak	\$31.02			\$0.04031	-\$0.00478	\$0.00678	\$0.13976	\$0.18207	
TDN2	Time of Day - On Peak				\$0.04031	\$0.04564	\$0.00678	\$0.19744	\$0.29017	
Net M	etering									
N03A	Up to 400 Amps - Delivered	\$31.02			\$0.04031	\$0.02847	\$0.00678	\$0.16983	\$0.24539	
N04A	Up to 400 Amps - Exported				-\$0.02482	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.18136	
N04A	Up to 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.15654	
N15	Greater than 400 Amps - Delivered	\$50.69			\$0.04503	\$0.02847	\$0.00678	\$0.16983	\$0.25011	
N16	Greater than 400 Amps - Exported				-\$0.00995	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.16649	
N16	Greater than 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.15654	
Logacy	Convices	'		ı	'		•		1	
BL2	Services Second Meter Heating/Water Heating	1			\$0.04031	\$0.02847	\$0.00678	\$0.16983	\$0.24539	
Gene B32	ral - Multi Phase Demand < 50 kW	\$63.31			\$0.05906	\$0.02847	\$0.00678	\$0.16983	\$0.26414	
LB32	Demand >= 50 kW and < 150 kW	\$366.25		>40 kW : \$9.16	\$0.03297	\$0.02847	\$0.00678	\$0.16186	\$0.23008	
IND	Demand >= 150 kW	\$545.83		>60 kW : \$9.16	\$0.02759	\$0.02069	\$0.00678	\$0.16186	\$0.21692	
Net M	etering	ı		l			ı		l	
N21	Demand < 50 kW - Delivered	\$63.31			\$0.05906	\$0.02847	\$0.00678	\$0.16983	\$0.26414	
N22	Demand < 50 kW - Exported	'			-\$0.01298	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.16952	
N22	Demand < 50 kW - Exported > 2000 kWh				\$0.00000	-\$0.00492	-\$0.00678	-\$0.14484		
N27	Demand >= 50 kW and < 150 kW - Delivered	\$366.25		>40 kW : \$9.16	\$0.03297	\$0.02847	\$0.00678	\$0.16186	\$0.23008	
N28	Demand >= 50 kW and < 150 kW - Exported				\$0.00000	-\$0.00492	-\$0.00678	-\$0.14791	-\$0.15961	
N29	Demand > 150 kW - Delivered	\$545.83		>60 kW : \$9.16	\$0.02759	\$0.02069	\$0.00678	\$0.16186	\$0.21692	
N30	Demand > 150 kW - Exported				\$0.00000	-\$0.01201	-\$0.00678	-\$0.14791	-\$0.16670	
Legacy	Services	1		ı	, ,	1			'	
BL3	Second Meter Heating/Water Heating	Τ			\$0.05906	\$0.02847	\$0.00678	\$0.16983	\$0.26414	
19D	Demand >= 150 kW - BTC Delivered	\$545.83		>60 kW : \$9.16	\$0.02759	\$0.02069	\$0.00678	\$0.16186	\$0.21692	
19R	Demand >= 150 kW - BTC Exported	\$5.555		93.20	\$0.00000	\$0.00000	\$0.00070	-\$0.16186	-\$0.16186	
TDF3	Demand < 50 kW - Time of Day - Off Peak	\$63.31			\$0.05906	-\$0.00478	\$0.00678	\$0.13976	\$0.20082	
TDN3	Demand < 50 kW - Time of Day - On Peak	703.31			\$0.05906	\$0.04564	\$0.00678	\$0.13970	\$0.30892	
נאוטי	Demand > 30 km - Time of Day - Off Peak	I			0.05500	ο.υ 4 304	٥/٥٥٥٥٥ ع	0.15/44	20.50892	





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Effective August 1, 2022

			Per N	/lonth			Per kWh			
		Member		Distribution	Distribution	Regional	System	Со-ор	Effective	
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing	
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate	
Prima	ary Service									
P	Demand <= 1,000 kVA	\$994.37		>125 kVA : \$8.32	\$0.02668	\$0.02200	\$0.00678	\$0.16186	\$0.21732	
P5	Demand > 1,000 kVA	\$1,169.09		>125 kVA : \$9.46	\$0.02304	\$0.02200	\$0.00678	\$0.16186	\$0.21368	
Net M	Net Metering									
N33	Demand <= 1,000 kVA - Delivered	\$994.37		>125 kVA : \$8.32	\$0.02668	\$0.02200	\$0.00678	\$0.16186	\$0.21732	
N34	Demand <= 1,000 kVA - Exported				\$0.00000	-\$0.00952	-\$0.00678	-\$0.14791	-\$0.16421	
N35	Demand > 1,000 kVA - Delivered	\$1,169.09		>125 kVA : \$9.46	\$0.02304	\$0.02200	\$0.00678	\$0.16186	\$0.21368	
N36	Demand > 1,000 kVA - Exported				\$0.00000	-\$0.00952	-\$0.00678	-\$0.14791	-\$0.16421	
Prima	ary Service - Ski	-								
PSKI	Ski Primary	\$439.98			\$0.04548	\$0.02915	\$0.00678			

Note: The PSKI Co-op Power rate is NHEC's cost for procuring energy service and other NEPOOL products applicable for the member's hourly load, adjusted to retail for losses and administrative costs.

Grou	p Net Metering Host							
Single	Phase							
G03A	Up to 400 Amps - Delivered	\$31.02		\$0.04031	\$0.02847	\$0.00678	\$0.16983	\$0.24539
G04A	Up to 400 Amps - Exported			-\$0.02482	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.18136
G15	Greater than 400 Amps - Delivered	\$50.69		\$0.04503	\$0.02847	\$0.00678	\$0.16983	\$0.25011
G16	Greater than 400 Amps - Exported			-\$0.00995	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.16649
Multi	Phase	1 1	ı	1	1			
G21	Demand < 50 kW - Delivered	\$63.31		\$0.05906	\$0.02847	\$0.00678	\$0.16983	\$0.26414
G22	Demand < 50 kW - Exported			-\$0.01298	-\$0.00492	-\$0.00678	-\$0.14484	-\$0.16952
G27	Demand >= 50 kW and < 150 kW - Delivered	\$366.25	>40 kW : \$9.16	\$0.03297	\$0.02847	\$0.00678	\$0.16186	\$0.23008
G28	Demand >= 50 kW and < 150 kW - Exported			\$0.00000	-\$0.00492	-\$0.00678	-\$0.14791	-\$0.15961
G29	Demand >= 150 kW - Delivered	\$545.83	>60 kW : \$9.16	\$0.02759	\$0.02069	\$0.00678	\$0.16186	\$0.21692
G30	Demand >= 150 kW - Exported			\$0.00000	-\$0.01201	-\$0.00678	-\$0.14791	-\$0.16670
G33	Primary Demand <= 1,000 kVA - Delivered	\$994.37	>125 kVA : \$8.32	\$0.02668	\$0.02200	\$0.00678	\$0.16186	\$0.21732
G34	Primary Demand <= 1,000 kVA - Exported			\$0.00000	-\$0.00952	-\$0.00678	-\$0.14791	-\$0.16421
G35	Primary Demand > 1,000 kVA - Delivered	\$1,169.09	>125 kVA : \$9.46	\$0.02304	\$0.02200	\$0.00678	\$0.16186	\$0.21368
G36	Primary Demand > 1,000 kVA - Exported			\$0.00000	-\$0.00952	-\$0.00678	-\$0.14791	-\$0.16421
Legacy	/ Services							
GN2	Up to 400 Amps - BTC	\$31.02		\$0.04031	\$0.02847	\$0.00678	\$0.16983	\$0.24539
GIND	Demand >= 150 kW - BTC	\$545.83	>60 kW : \$9.16	\$0.02759	\$0.02069	\$0.00678	\$0.16186	\$0.21692



NEW HAMPSHIRE Electric Co-op

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Effective August 1, 2022

ا لم	Electric Go op		7 C 7 (US)	36 1, 2022					
			Per M	onth	Per kWh				
		Member		Distribution	Distribution	Regional	System	Со-ор	Effective
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate
Outd	oor Lighting - Metered								
MLM	First Meter	\$31.02			\$0.04143	\$0.02847	\$0.00678	\$0.16983	\$0.24651
MLS	All Other Meters		\$6.43		\$0.03205	\$0.02442	\$0.00678	\$0.16983	\$0.23308
			-						
LGT	All Fixtures Per kWh					\$0.02442	\$0.00678	\$0.16983	\$0.20103
							Per Month		
						Regional	System	Co-op	Effective
Rate					Distribution	Access	Benefit	Power	Billing
Code	Descrip	otion	_		Charge	Charge	Charge	Charge	Rate
Outd	oor Lighting Service				,				
LGT19	Roadway - LED - 4,000 lumens, 31W, 11 kWh				\$8.92	\$0.27	\$0.07	\$1.87	\$11.13
LGT20	Roadway - LED - 10,000 lumens, 82W, 29 kWh				\$11.09	\$0.71	\$0.20	\$4.93	\$16.93
LGT21	Area - LED -15,000 lumens, 116W, 42 kWh				\$16.58	\$1.03	\$0.28	\$7.13	\$25.02
Legacy	Services								
LGT01	Incandescent - 2,500 lumens, 72 kWh				\$13.79	\$1.76	\$0.49	\$12.23	\$28.27
LGT03	Mercury - 3,500 lumens, 120W, 43 kWh				\$10.31	\$1.05	\$0.29	\$7.30	\$18.95
LGT04	Mercury - 7,000 lumens, 215W, 77 kWh				\$11.29	\$1.88	\$0.52	\$13.08	\$26.77
LGT06	Mercury - 20,000 lumens, 454W, 163 kWh				\$32.76	\$3.98	\$1.11	\$27.68	\$65.53
LGT08	Sodium - 4,000 lumens, 67W, 24 kWh				\$11.49	\$0.59	\$0.16	\$4.08	\$16.32
LGT09	Sodium - 5,800 lumens, 94W, 34 kWh				\$11.95	\$0.83	\$0.23	\$5.77	\$18.78
LGT10	Sodium - 9,500 lumens, 136W, 49 kWh				\$12.43	\$1.20	\$0.33	\$8.32	\$22.28
LGT11	Sodium - 16,000 lumens, 188W, 67 kWh				\$18.84	\$1.64	\$0.45	\$11.38	\$32.31
LGT12	Sodium - 30,000 lumens, 306W, 110 kWh				\$24.91	\$2.69	\$0.75	\$18.68	\$47.03
LGT13	Sodium - 50,000 lumens, 465W, 167 kWh				\$34.47	\$4.08	\$1.13	\$28.36	\$68.04
LGT14	Sodium - 130,000 lumens, 1,090W, 391 kWh				\$38.82	\$9.55	\$2.65	\$66.40	\$117.42
LGT15	Roadway - LED - 5,200 lumens, 67W, 24 kWh				\$11.60	\$0.59	\$0.16	\$4.08	\$16.43
LGT16	Roadway - LED - 10,300 lumens, 130W, 47 kWh				\$15.46	\$1.15	\$0.32	\$7.98	\$24.91
LGT17	Area - LED - 11,780 lumens, 178W, 64 kWh				\$20.13	\$1.56	\$0.43	\$10.87	\$32.99
LGT18	Area - LED - 12,900 lumens, 119W, 43 kWh				\$18.07	\$1.05	\$0.29	\$7.30	\$26.71
					1 1	•			

Note: System Benefit Charge is composed of Electric Assistance Program (\$0.0015 per kWh) and Energy Efficiency (\$0.00528 per kWh). Distribution Delivery Charge includes Social & Environmental Responsibility (\$0.001147 per kWh).