

# Understanding Your Bill



| Meter Information |          |               |            |                |       |            | RESIDENTIAL |        |         |
|-------------------|----------|---------------|------------|----------------|-------|------------|-------------|--------|---------|
| Rate              | Meter #  | Reading Dates |            | Meter Readings |       | Multiplier | kWh Used    | Demand | Comment |
|                   |          | Prev          | Pres       | Prev           | Pres  |            |             |        |         |
| 1 N01A            | 999999   | 06/02/2022    | 06/23/2022 | 26878          | 27128 | 1          | 250         | 0.000  |         |
| N02A              | 999999   | 06/02/2022    | 06/23/2022 | 17591          | 18121 | 1          | 530         | 0.000  |         |
| PVN               | 000000   | 06/02/2022    | 06/23/2022 | 19766          | 20544 | 1          | 778         | 0.000  |         |
| 2 TEPD            | TER00002 | 06/02/2022    | 06/23/2022 | 0              | 95    | 1          | 95          | 0.000  |         |
| TEPE              | TER00002 | 06/02/2022    | 06/23/2022 | 0              | 47    | 1          | 47          | 0.000  |         |

  

| NHEC ELECTRIC CHARGES         |   |             |           | AMOUNT  | SUMMARY OF CHARGES            |  |      |      | AMOUNT  |
|-------------------------------|---|-------------|-----------|---------|-------------------------------|--|------|------|---------|
| MEMBER SERVICE CHARGE         |   |             |           | 31.02   | PREVIOUS BALANCE              |  |      |      | 69.69CR |
| DELIVERY CHARGE               | 4 | 250.0 kWh x | 0.040310  | 10.08   | AMOUNT PAID                   |  |      |      | 0.00    |
| DELIVERY CHARGE EXPORT        |   | 530.0 kWh x | -0.024820 | 13.15CR | BALANCE FORWARD               |  |      |      | 69.69CR |
| SYSTEM BENEFIT CHARGE         |   | 250.0 kWh x | 0.006780  | 1.70    | SUBTOTAL                      |  |      |      | 69.69CR |
| SYSTEM BENEFIT EXPORT         |   | 530.0 kWh x | -0.006780 | 3.60CR  |                               |  |      |      |         |
| REGIONAL ACCESS CHARGE        | 5 | 155.0 kWh x | 0.027010  | 4.19    | OTHER CHARGES/CREDITS         |  |      |      |         |
| REGIONAL ACCESS EXPORT        |   | 483.0 kWh x | -0.005460 | 2.64CR  | MONITOR PV                    |  | 3.00 |      |         |
| CO-OP POWER                   |   | 155.0 kWh x | 0.096200  | 14.91   | SUBTOTAL                      |  |      | 3.00 |         |
| CO-OP POWER                   |   | 483.0 kWh x | -0.085680 | 41.38CR |                               |  |      |      |         |
| 3 TER DELIVERED CHARGE        |   | 95 kWh      | HOURLY    | 8.76    | CURRENT NHEC ELECTRIC CHARGES |  | 5.51 |      |         |
| TER EXPORT                    |   | 47 kWh      | HOURLY    | 4.38CR  | SUBTOTAL                      |  |      | 5.51 |         |
|                               |   |             |           |         |                               |  |      |      | 5.51    |
| CURRENT NHEC ELECTRIC CHARGES |   |             |           | 5.51    | TOTAL BALANCE DUE             |  |      |      | 61.18CR |

1 This is a net metered account with a solar array. **N01A** is the rate for energy delivered to the home, **N02A** is the rate for energy sent to NHEC. **PVN** is the production meter for the solar array.

2 **TEPD** and **TEPE** are “virtual” meters used to identify the performance of the TER device. **TEPD** registers the energy used by the device (95 kWh) and **TEPE** registers the production of energy by the device (47 kWh) during the Reading Dates.

3 **TER Delivered Charge** shows the total charge for electricity used by the TER device. This is calculated by multiplying the energy used each hour by the TER. **TER Export** is the credit amount for electricity produced by your device. It is calculated by multiplying the production of your device in each hour by the TER.

4 The **Delivery** and **System Benefit** charge are not impacted by the TER device.

5 The **Regional Access** and **Co-op Power** line items are adjusted to keep the performance of your TER device separate from other energy use or production in the home. **Regional Access Charge** and **Co-op Power** kWhs (155 kWh) are calculated by subtracting the energy used by the TER device (95 kWh) from the energy delivered to the home of (250 kWh). **Regional Access Export** and **Co-op Power** credit kWhs (483 kWh) is calculated by subtracting the energy produced by the TER device (47 kWh) from the total sent to NHEC (530 kWh).