### **TO OUR MEMBERS**

A year of volatility in international energy markets caused sharp increases in electric rates, but NHEC was able to maintain the lowest power supply rate of the four New Hampshire electric utilities in 2022. We finished the year with a significant decrease in the Co-op Power rate and are optimistic that rates will continue to moderate in 2023.

NH Broadband, NHEC's wholly-owned internet subsidiary, connected 738 customers in 2022. NH Broadband now serves more than 1.400 NHEC members in six towns. That number will increase substantially in 2023 as we use the proceeds of a \$50 million state grant to build fiber-optic networks to eventually serve more than 23,000 members in 73 towns.

Mother Nature made her presence felt in 2022, spinning up one damaging storm after another.

Alyssa Clemsen

Roberts.

bring high-speed internet to more than

23.000 members in 73 communities.

Winter Storm Elliott, which struck over the Christmas holiday, caused more than \$5 million in damage alone. Storm recovery costs were up this year, but NHEC is able to recover much of those costs from the Federal Emergency Management Agency (FEMA). We salute our dedicated NHEC lineworkers and the support teams who work so hard to get power restored!



President/CEO

Jeffrev Morrill Board Chair

### **BOARD OF DIRECTORS**

Chair, Holderness

Vice Chair, Campton

Treasurer, Raymond

Assistant Treasurer,

Secretary, Campton

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Benton

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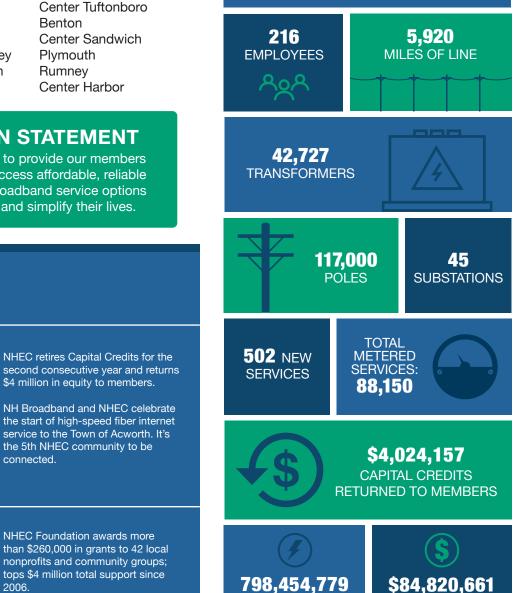
## **MISSION STATEMENT**

Our mission is to provide our members the ability to access affordable, reliable electric and broadband service options that support and simplify their lives.

2006.



# **2022 Annual Report** to Members



**KWH SOLD** 

COST OF POWER



members

system. The year ends with Winter

Storm Elliott, a Christmas storm that

knocks out power to more than 30,000

#### 2022 TREASURER'S REPORT

New Hampshire Electric Cooperative (NHEC) ended the year with a positive net margin of \$6.1 million from our electric distribution operations and \$4.7 million on a consolidated basis. The distribution revenue NHEC earned was greater than budgeted by \$1.4 million, or 2.0%, primarily due to increased cooling needs during the warmer than average summer of 2022. NHEC's distribution expenses last year were higher than budgeted by approximately \$1.4 million, or 2.2%. This increase was primarily due to costs NHEC incurred responding to Winter Storm Elliott, which was recently declared a major disaster in four counties, giving NHEC an opportunity to recoup some of the storm's expenses.

NHEC saw a 0.5% decrease in residential kilowatthours (kWh) consumption as compared to 2021, while non-residential kWh increased by 1.1%. Overall, net kWh sales were 0.1% greater in 2022 than in 2021. NHEC continued to see growth in new construction, resulting in the addition of 502 new services during the year.

NHEC works hard to keep our operating costs down, while providing good service to our members. We continue to invest in right-of-way clearing and tree trimming. Over the past three years we have cleared and maintained over 2,000 miles of line and invested more than \$30 million to improve service reliability to our members.

In late 2022, NHEC was awarded a \$50 million grant by the New Hampshire Department of Business and Economic Affairs (BEA) to expand NHEC's fiber broadband service to more than 23,000 homes and businesses. We began building in Grafton County as the first phase of our BEA grant, which marks the largest expansion in NHEC's efforts to make highspeed internet available to unserved and underserved parts of the state. The consolidated balance sheet reflects these initial broadband investments made by NHEC and their impact on our overall net margin for 2022.

Overall, NHEC's strong financial health ensures that we have the capital necessary to maintain and improve the electric distribution system and broadband networks our members rely on every day.

Respectfully submitted, Edward French Treasurer

## **CONSOLIDATED BALANCE SHEETS**

			<b>2022</b>		20
Assets			(000s)		(000
Current Assets					
Cash and Cash Equivale	ents	\$	1,944	\$	11
Receivables from Membe		•	17,288	Ŧ	14,46
Other Receivables	5,		10,853		7,98
Material & Supplies Inve	ntory		5,551		4,09
Prepayment and Other (			2,490		2,87
	Total Current Assets		38,125		29,51
Utility Plant			443,748		415,36
less: Depreciation			(185,458)		(174,76
	Net Utility Plant		258,290		240,60
Other assets					
Investments in Assoc. C	Organizations		11,074		11,53
Non-utility property			3,692		10
Postretirement Benefits	Other Than Pensions		-		1,27
Intangible assets			923		1,37
	Total Other Assets		15,689		14,28
Deferred Debits			14,202		9,06
Total Assets		\$	326,306	\$	293,47
Liabilities & Equity					
Current Liabilities					
Line of Credit		\$	8,136	\$	11,76
Accounts Payable			23,322		16,44
Accrued Liabilities			7,510		6,5 <sup>-</sup>
Member Deposits			1,935		1,78
Current Portion of Long-	term Lease Obligations		381		-
Current Portion of Long-	term Liabilities		6,022		6,4
	Total Current Liabilities		47,306		42,98
Long-term Obligations			111,539		89,86
Deferred Credits			24,657		20,23
Member Equity			142,804		140,39
Total Liabilities & Equity		\$	326,306	\$	293,47

	1 0
nsmission	69.7%: Residential
ieral	15%: Small Commercial
ance	6.6%: Large Commercial
	3.6%: Industrial
	3.1%: Other Operating Revenue
her Deduction	🛑 2%: Ski Areas

59.5%: Cost of Power & Tran

14.4%: Administrative & Gen

10.6%: Operation & Maintena

2.4%: Interest Expense & Oth

1.4%: Customer Accounts

7.1%: Depreciation

• 4.6%: Taxes

# **CONSOLIDATED STATEMENTS OF OPERATIONS**

		<b>2022</b> (000s)	<b>2021</b> (000s)
Revenue		, , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , ,
Operating Revenues	\$	185,930	\$ 155,000
Expenses			
Cost of Power & Transmission		108,101	80,793
Operation & Maintenance		19,267	18,728
Consumer Accounts		2,518	2,002
Administrative & General		26,127	28,013
Depreciation		12,901	11,896
Interest Expense & Other Deduction		4,394	3,475
Taxes		8,433	7,988
Total Operating Expenses		181,741	152,895
Operating Margins		4,189	2,105
Non-operating Margins:			
Interest Income & Patronage		143	35
Other		324	346
Total Non-operating Margins		467	381
Net Margins	\$	4,656	\$ 2,486



#### WHERE DOES YOUR DOLLAR GO?

46¢ Cost of Power
23¢ Operations and Maintenance
14¢ Depreciation, Taxes, and Interest
14¢ Administrative and General Expense
2¢ Margin After Interest
1¢ Customer Service Expense

The annual audit of New Hampshire Electric Cooperative and Subsidiary's records was performed by McNair, McLemore, Middlebrooks & Co, LLC, 389 Mulberry St, Macon, GA 31201, and reviewed by the Audit Committee of the Board of Directors of New Hampshire Electric Cooperative. Copies of the complete report are available by mail upon request, or online at www.nhec.com.