

## **Schedule of Rates**

Effective August 1, 2023

ہے لے	Electric Co-op	LITECTI		50 1, 2023	- 1						
			Per M	onth		Per kWh					
		Member		Distribution	Distribution	Regional	System	Co-op	Effective		
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing		
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate		
Resid	lential - Single Phase										
В	Up to 400 Amps	\$33.03			\$0.04031	\$0.03091	\$0.00700	\$0.11425	\$0.19247		
	Typical Bill (500 kWh)		26%		12% 3%	44%			\$129.27		
		Memb	oer Service	Delivery	Access SBC		Power				
LB	Greater than 400 Amps	\$59.34			\$0.04503	\$0.03091	\$0.00700	\$0.11425	\$0.19719		
Option	nal Services										
EVF	Electric Vehicle - Off Peak		\$3.32		\$0.04031	-\$0.00278	\$0.00700	\$0.09991	\$0.14444		
EVN	Electric Vehicle - On Peak				\$0.04031	\$0.05488	\$0.00700	\$0.12539	\$0.22758		
TDF	Time of Day - Off Peak	\$33.03			\$0.04031	-\$0.00278	\$0.00700	\$0.09991	\$0.14444		
TDN	Time of Day - On Peak				\$0.04031	\$0.05488	\$0.00700	\$0.12539	\$0.22758		
Net M	etering										
N01A	Up to 400 Amps - Delivered	\$33.03			\$0.04031	\$0.03091	\$0.00700	\$0.11425	\$0.19247		
N02A	Up to 400 Amps - Exported				-\$0.02482	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.14760		
N02A	Up to 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.12278		
N13	Greater than 400 Amps - Delivered	\$59.34			\$0.04503	\$0.03091	\$0.00700	\$0.11425	\$0.19719		
N14	Greater than 400 Amps - Exported				-\$0.00995	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.13273		
N14	Greater than 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.12278		
Net M	etering Time of Day Pilot										
N01F	Up to 400 Amps - Delivered - Off Peak	\$33.03			\$0.04031	-\$0.00217	\$0.00700	\$0.10730	\$0.15244		
N01N	Up to 400 Amps - Delivered - On Peak				\$0.04031	\$0.21009	\$0.00700	\$0.13003	\$0.38743		
N02F	Up to 400 Amps - Exported - Off Peak				\$0.00000	-\$0.00375	-\$0.00700	-\$0.08408	-\$0.09483		
N02N	Up to 400 Amps - Exported - On Peak				\$0.00000	-\$0.16985	-\$0.00700	-\$0.18644	-\$0.36329		
Legacy	Services										
BL	Second Meter Heating/Water Heating				\$0.04031	\$0.03091	\$0.00700	\$0.11425	\$0.19247		
D. a.i.a	landial Marki Dhana										
	lential - Multi Phase	460 -:			40.05333	60.0000	¢0.00===	60.44:55	40.24:25		
В3	Demand < 50 kW	\$69.54			\$0.05906	\$0.03091	\$0.00700	\$0.11425	\$0.21122		
Net M	etering						1				
N19	Demand < 50 kW - Delivered	\$69.54			\$0.05906	\$0.03091	\$0.00700	\$0.11425	\$0.21122		
N20	Demand < 50 kW - Exported				-\$0.01298	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.13576		
N20	Demand < 50 kW - Exported > 2000 kWh				\$0.00000	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.12278		



## **Schedule of Rates**

Effective August 1, 2023

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		Member	TETR	Distribution	Distribution	Regional	System	Со-ор	Effective
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate
	ral - Single Phase	3.13.13		383	2.1.3.182	282	3.1.8.8	5.1.5.1	
В2	Up to 400 Amps	\$33.03			\$0.04031	\$0.03091	\$0.00700	\$0.11425	\$0.19247
LB2	Greater than 400 Amps	\$59.34			\$0.04503	\$0.03091	\$0.00700	\$0.11425	\$0.19719
Option	nal Services			•				•	
TDF2	Time of Day - Off Peak	\$33.03			\$0.04031	-\$0.00278	\$0.00700	\$0.09991	\$0.14444
TDN2	Time of Day - On Peak				\$0.04031	\$0.05488	\$0.00700	\$0.12539	\$0.22758
Net M	etering								
N03A	Up to 400 Amps - Delivered	\$33.03			\$0.04031	\$0.03091	\$0.00700	\$0.11425	\$0.19247
N04A	Up to 400 Amps - Exported				-\$0.02482	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.14760
N04A	Up to 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.12278
N15	Greater than 400 Amps - Delivered	\$59.34			\$0.04503	\$0.03091	\$0.00700	\$0.11425	\$0.19719
N16	Greater than 400 Amps - Exported				-\$0.00995	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.13273
N16	Greater than 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.12278
Legacy	Services								
BL2	Second Meter Heating/Water Heating				\$0.04031	\$0.03091	\$0.00700	\$0.11425	\$0.19247
		'		1		'	'	ı	
Gene	ral - Multi Phase								
B32	Demand < 50 kW	\$69.54			\$0.05906	\$0.03091	\$0.00700	\$0.11425	\$0.21122
LB32	Demand >= 50 kW and < 150 kW	\$385.51		>40 kW : \$9.64	\$0.03297	\$0.03091	\$0.00700	\$0.10996	\$0.18084
IND	Demand >= 150 kW	\$572.32		>60 kW : \$9.64	\$0.02759	\$0.02453	\$0.00700	\$0.10996	\$0.16908
Net M	etering								
N21	Demand < 50 kW - Delivered	\$69.54			\$0.05906	\$0.03091	\$0.00700	\$0.11425	\$0.21122
N22	Demand < 50 kW - Exported				-\$0.01298	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.13576
N22	Demand < 50 kW - Exported > 2000 kWh				\$0.00000	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.12278
N27	Demand >= 50 kW and < 150 kW - Delivered	\$385.51		>40 kW : \$9.64	\$0.03297	\$0.03091	\$0.00700	\$0.10996	\$0.18084
N28	Demand >= 50 kW and < 150 kW - Exported				\$0.00000	-\$0.01274	-\$0.00700	-\$0.09872	-\$0.11846
N29	Demand > 150 kW - Delivered	\$572.32		>60 kW : \$9.64	\$0.02759	\$0.02453	\$0.00700	\$0.10996	\$0.16908
N30	Demand > 150 kW - Exported				\$0.00000	-\$0.02212	-\$0.00700	-\$0.09872	-\$0.12784
Legacy	Services								
BL3	Second Meter Heating/Water Heating				\$0.05906	\$0.03091	\$0.00700	\$0.11425	\$0.21122
I9D	Demand >= 150 kW - BTC Delivered	\$572.32		>60 kW : \$9.64	\$0.02759	\$0.02453	\$0.00700	\$0.10996	\$0.16908
I9R	Demand >= 150 kW - BTC Exported				\$0.00000	\$0.00000	\$0.00000	-\$0.10996	-\$0.10996
TDF3	Demand < 50 kW - Time of Day - Off Peak	\$69.54			\$0.05906	-\$0.00278	\$0.00700	\$0.09991	\$0.16319
TDN3	Demand < 50 kW - Time of Day - On Peak				\$0.05906	\$0.05488	\$0.00700	\$0.12539	\$0.24633
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## **Schedule of Rates**

Effective August 1, 2023

			Per N	/lonth	Per kWh					
		Member		Distribution	Distribution	Regional	System	Co-op	Effective	
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing	
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate	
Prima	Primary Service									
Р	Demand <= 1,000 kVA	\$1,002.15		>125 kVA: \$9.03	\$0.02668	\$0.02563	\$0.00700	\$0.10996	\$0.16927	
P5	Demand > 1,000 kVA	\$1,202.87		>125 kVA : \$9.93	\$0.02304	\$0.02563	\$0.00700	\$0.10996	\$0.16563	
Net M	Net Metering									
N33	Demand <= 1,000 kVA - Delivered	\$1,002.15		>125 kVA: \$9.03	\$0.02668	\$0.02563	\$0.00700	\$0.10996	\$0.16927	
N34	Demand <= 1,000 kVA - Exported				\$0.00000	-\$0.01017	-\$0.00700	-\$0.09872	-\$0.11589	
N35	Demand > 1,000 kVA - Delivered	\$1,202.87		>125 kVA : \$9.93	\$0.02304	\$0.02563	\$0.00700	\$0.10996	\$0.16563	
N36	Demand > 1,000 kVA - Exported				\$0.00000	-\$0.01017	-\$0.00700	-\$0.09872	-\$0.11589	
Prima	ary Service - Ski									
PSKI	Ski Primary	\$478.57			\$0.04822	\$0.02488	\$0.00700			

Note: The PSKI Co-op Power rate is NHEC's cost for procuring energy service and other NEPOOL products applicable for the member's hourly load, adjusted to retail for losses and administrative costs.

Grou	p Net Metering Host							
Single	•							
G03A	Up to 400 Amps - Delivered	\$33.03		\$0.04031	\$0.03091	\$0.00700	\$0.11425	\$0.19247
G04A	Up to 400 Amps - Exported			-\$0.02482	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.14760
G15	Greater than 400 Amps - Delivered	\$59.34		\$0.04503	\$0.03091	\$0.00700	\$0.11425	\$0.19719
G16	Greater than 400 Amps - Exported			-\$0.00995	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.13273
Multi	Phase	1	I	I				
G21	Demand < 50 kW - Delivered	\$69.54		\$0.05906	\$0.03091	\$0.00700	\$0.11425	\$0.21122
G22	Demand < 50 kW - Exported			-\$0.01298	-\$0.01274	-\$0.00700	-\$0.10304	-\$0.13576
G27	Demand >= 50 kW and < 150 kW - Delivered	\$385.51	>40 kW : \$9.64	\$0.03297	\$0.03091	\$0.00700	\$0.10996	\$0.18084
G28	Demand >= 50 kW and < 150 kW - Exported			\$0.00000	-\$0.01274	-\$0.00700	-\$0.09872	-\$0.11846
G29	Demand >= 150 kW - Delivered	\$572.32	>60 kW : \$9.64	\$0.02759	\$0.02453	\$0.00700	\$0.10996	\$0.16908
G30	Demand >= 150 kW - Exported			\$0.00000	-\$0.02212	-\$0.00700	-\$0.09872	-\$0.12784
G33	Primary Demand <= 1,000 kVA - Delivered	\$1,002.15	>125 kVA: \$9.03	\$0.02668	\$0.02563	\$0.00700	\$0.10996	\$0.16927
G34	Primary Demand <= 1,000 kVA - Exported			\$0.00000	-\$0.01017	-\$0.00700	-\$0.09872	-\$0.11589
G35	Primary Demand > 1,000 kVA - Delivered	\$1,202.87	>125 kVA: \$9.93	\$0.02304	\$0.02563	\$0.00700	\$0.10996	\$0.16563
G36	Primary Demand > 1,000 kVA - Exported			\$0.00000	-\$0.01017	-\$0.00700	-\$0.09872	-\$0.11589
Legacy	/ Services							
GN2	Up to 400 Amps - BTC	\$33.03		\$0.04031	\$0.03091	\$0.00700	\$0.11425	\$0.19247
GIND	Demand >= 150 kW - BTC	\$572.32	>60 kW : \$9.64	\$0.02759	\$0.02453	\$0.00700	\$0.10996	\$0.16908

# NEW HAMPSHIRE Electric Co-op

### **Schedule of Rates**

Effective August 1, 2023

MLM F	Description  Or Lighting - Metered  First Meter  All Other Meters  All Fixtures Per kWh	Member Service Charge \$33.03	Meter Charge	onth  Distribution  Demand  Charge	Distribution Delivery Charge	Regional Access Charge	Per kWh System Benefit Charge	Co-op Power Charge	Effective Billing Rate
Outdoo MLM F MLS A	or Lighting - Metered First Meter All Other Meters	Service Charge	Charge	Demand	Delivery Charge	Access Charge	Benefit	Power	Billing
Outdoo MLM F MLS A	or Lighting - Metered First Meter All Other Meters	Charge	Charge		Charge	Charge			
Outdoo MLM F MLS A	or Lighting - Metered First Meter All Other Meters			Charge			Charge	Charge	Rate
MLM F	First Meter All Other Meters	\$33.03	\$6.67		\$0.04143	\$0.03091			
MLS A	All Other Meters	\$33.03	\$6.67		\$0.04143	\$0.03001			
			\$6.67			70.03031	\$0.00700	\$0.11425	\$0.19359
LGT A	All Fixtures Per kWh				\$0.03205	\$0.02351	\$0.00700	\$0.11425	\$0.17681
LGT A	All Fixtures Per kWh								
						\$0.02351	\$0.00700	\$0.11425	\$0.14476
1							Per Month		
						Regional	System	Co-op	Effective
Rate					Distribution	Access	Benefit	Power	Billing
Code	Descrip	tion			Charge	Charge	Charge	Charge	Rate
	or Lighting Service								
LGT19	Roadway - LED - 4,000 lumens, 31W, 11 kWh				\$10.87	\$0.26	\$0.08	\$1.26	\$12.47
LGT20	Roadway - LED - 10,000 lumens, 82W, 29 kWh				\$13.12	\$0.68	\$0.20	\$3.31	\$17.31
LGT21	Area - LED -15,000 lumens, 116W, 42 kWh				\$19.03	\$0.99	\$0.29	\$4.80	\$25.11
Legacy S	Services								
LGT01	Roadway - LED - 2,450 lumens, 7 kWh				\$11.60	\$0.16	\$0.05	\$0.80	\$12.61
LGT03	Mercury - 3,500 lumens, 120W, 43 kWh				\$10.69	\$1.01	\$0.30	\$4.91	\$16.91
LGT04	Mercury - 7,000 lumens, 215W, 77 kWh				\$11.70	\$1.81	\$0.54	\$8.80	\$22.85
LGT06	Mercury - 20,000 lumens, 454W, 163 kWh				\$33.96	\$3.83	\$1.14	\$18.62	\$57.55
LGT08	Sodium - 4,000 lumens, 67W, 24 kWh				\$11.91	\$0.56	\$0.17	\$2.74	\$15.38
LGT09	Sodium - 5,800 lumens, 94W, 34 kWh				\$12.39	\$0.80	\$0.24	\$3.88	\$17.31
LGT10	Sodium - 9,500 lumens, 136W, 49 kWh				\$12.88	\$1.15	\$0.34	\$5.60	\$19.97
LGT11	Sodium - 16,000 lumens, 188W, 67 kWh				\$19.53	\$1.58	\$0.47	\$7.65	\$29.23
LGT12	Sodium - 30,000 lumens, 306W, 110 kWh				\$25.82	\$2.59	\$0.77	\$12.57	\$41.75
LGT13	Sodium - 50,000 lumens, 465W, 167 kWh				\$35.73	\$3.93	\$1.17	\$19.08	\$59.91
LGT14	Sodium - 130,000 lumens, 1,090W, 391 kWh				\$40.24	\$9.19	\$2.74	\$44.67	\$96.84
LGT15	Roadway - LED - 5,200 lumens, 67W, 24 kWh				\$12.81	\$0.56	\$0.17	\$2.74	\$16.28
LGT16	Roadway - LED - 10,300 lumens, 130W, 47 kWh				\$16.77	\$1.10	\$0.33	\$5.37	\$23.57
LGT17	Area - LED - 11,780 lumens, 178W, 64 kWh				\$21.51	\$1.50	\$0.45	\$7.31	\$30.77
LGT18	Area - LED - 12,900 lumens, 119W, 43 kWh				\$19.37	\$1.01	\$0.30	\$4.91	\$25.59

Note: System Benefit Charge is composed of Electric Assistance Program (\$0.0015 per kWh) and Energy Efficiency (\$0.0055 per kWh). Distribution Delivery Charge includes Social & Environmental Responsibility (\$0.000489 per kWh).